

FESHM 9170: UNINTERRUPTIBLE ALTERNATING CURRENT POWER BACK-UP SYSTEMS

Revision History

Author	Description of Change	Revision Date
Dave Mertz	<ul style="list-style-type: none"> • 5-year review and update to 2017 NFPA 70 <i>National Electrical Code</i> and 2018 NFPA 70E <i>Standard for Electrical Safety in the Workplace</i> in section 2.0 • Added discussion of hazardous energy thresholds to section 4.0. • Added requirements for battery locations to section 4.3. • Added requirements for insulated tools, chemical protection, and maintenance items i to l in section 4.9 	5 year review March 2019
Dave Mertz	<ul style="list-style-type: none"> • Removed references to Interruptible Power Supplies (IPS) except for a definition for existing site equipment labeled as an IPS. • Introduction: Extensively revised. Moved reference to FESHM 6011 to Maintenance and Safety Section • Definitions: Added Battery and Unit Battery definitions, revised definitions of DC Battery Voltage, IPS, and Maintenance Bypass • Requirements: Added requirements 1 and 6, Added requirements for small UPS in requirement 2, added requirement to label panels powered by UPS to requirement 8, allowed partial 	June 2014

	electronic documentation in requirement 11. General edits to improve readability and clarity.	
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1.0 INTRODUCTION AND SCOPE

Fermilab utilizes a variety of stored-energy Alternating Current (AC) power systems to provide back-up power to critical loads in the event of power outages. This chapter covers only those systems that employ one or more batteries as the source of the stored power. This type of stored energy system may be combined with another type (typically those driven by internal combustion engines) to economically meet a critical load's requirements. In such a case this chapter covers only the battery system. This chapter uses the term Uninterruptible Power Supply (UPS), to cover battery-based stored-energy systems, including "switched," "line interactive" and "double conversion" system architectures. There are backup power systems that employ kinetic energy storage, typically in the form of flywheels. Due to the rarity of kinetic-energy UPS applications, requirements for their design, installation, and maintenance will be developed on an as-needed, situation-specific basis.

The utilization and maintenance of UPS systems presents a variety of unique safety concerns and hazards. This chapter describes the design and procedural steps to address these concerns.

The Department Head or Appointee will be responsible for assuring that maintenance service and testing is performed.

2.0 DEFINITIONS

Battery is one or more electrochemical cells that provide direct-current (DC) power.

Critical or Standby Power System is a load requirement which provides protection for critical systems such as communications, process loads, spoilage, contamination, hazardous spills or venting, and similar systems which are NOT considered life critical.

Direct Current Battery Voltage – is the nominal rated voltage of the electrochemical cell or battery used, or when two or more cells are connected in series, the quantity of cells connected in series multiplied by the rated voltage of the individual cells or batteries.

Emergency Power System is a back-up power system with loads required for life safety support. This can involve any or all the following: emergency egress lighting, exit signs, ventilation, fire protection, and emergency response. Design requirements generally follow National Fire Protection Association (NFPA) 110A and 111 guidelines.

Equalizing Charge is a charge applied to a battery, which is greater than the normal float charge and it is used to completely restore the active materials in the cell, bringing the cell float voltage and the specific gravity of the individual cells back to equal values.

85 **Float Voltage** is a continuous voltage supplying a low current from a battery charger applied to a
86 battery in the standby mode to make up for internal losses and maintain the battery in a fully charged
87 state.

88
89 **High Current Direct Current Battery Power Source** is a low voltage source 12-250 VDC, with a
90 designed or rated output current greater than 100-ampere hours.

91
92 **Interruptible Power Supply, or IPS**, is a designation used by Fermilab to identify an AC battery-
93 supported power supply device intended to provide a backup source of AC power with very short
94 power interruption to the load, which is typically emergency lighting.

95
96 **Maintenance Bypass** is a means of providing NORMAL AC electrical power to the load and isolating
97 the UPS from both the Normal Source and the load. Typically used when servicing or replacing the
98 UPS. Maintenance bypass can be provided by a manual transfer switch which may be open transition
99 or make-before-break design.

100
101 **National Electrical Code (NEC):** The NEC is published by the National Fire Protection Association
102 as NFPA 70. The NEC edition currently adopted by Fermilab is based the more recent of a technical
103 amendment to 10 CFR 851, *Worker Safety and Health* or listed in the contract with the Department of
104 Energy (DOE), and can be found in the Fermilab Work Smart Set of Standards at
105 http://www.fnal.gov/directorate/Legal/files/Appendix_1_v3.pdf. The NEC edition adopted by
106 Fermilab and in effect at the time this Chapter was written is the 2017 edition. All references in this
107 standard to specific articles in the NEC are to those found in the 2017 NEC. If a different edition of
108 the NEC is adopted after this standard is approved, the equivalent article or articles in the presently
109 adopted NEC shall apply. *NEC Analysis of Changes* handbooks published by the NFPA are a useful
110 guide to finding equivalent articles.

111
112 **Normal Source** is the power the UPS receives from the normal AC power distribution system or
113 utility source of electrical power.

114
115 **Uninterruptible Power Supply** is an AC, battery-supported power supply device intended to provide
116 a backup source of AC power with minimal or no power interruption to the connected load.

117
118 **Unit Battery** is a packaged emergency lighting unit that contains a small Unit Equipment UPS sized
119 to power several small lighting loads that are also integral to the package. These small lighting loads
120 typically consist of two incandescent or light-emitting diode floodlamps and may also include an
121 illuminated exit sign.

122
123 **Unit Equipment** is a packaged UPS system as purchased from a vendor or supplier. This includes,
124 but is not limited to, the housing, charger/inverter electronics package, battery package, internal
125 maintenance bypass (when used), internal isolating/protection breakers, internal FAX modem or
126 Ethernet communication module (when used), and self-diagnostics or alarm packages.

127 128 **3.0 RESPONSIBILITIES**

129

130
131 **3.1 Department Head**
132 The Department Head or Appointee is responsible for assuring that maintenance service and testing is
133 performed.

134 **4.0 PROCEDURES**

135
136
137 UPS system present both alternating and direct current hazards. While NFPA 70E Article 350.9(2)
138 permits the use of 100 volts and 40 mA as the hazardous energy threshold for research and
139 development facilities, because of the mixture of current types in UPS systems and potential for
140 component failures, the more stringent threshold of 50 volts and 5 mA shall be used for all parts of a
141 UPS system, including battery systems.

142 **4.1 Other Codes, Standards, and Regulations**

143
144
145 This chapter provides requirements for the design, installation, and operation of AC power backup
146 systems that use batteries. If the requirements of this chapter are in conflict with or do not directly
147 address requirements found in other codes, standards, and regulations applicable to Fermilab, the most
148 stringent requirements shall be followed.

149 **4.2 Design Requirements**

150
151
152 For units under 2.5 kiloVolt-Ampere (kVA), plug-and-cord connected Unit Equipment listed by a
153 Nationally Recognized Testing Laboratory (NRTL) shall be used and applied in conformance with
154 their listing. The UPS architecture (switched, line interactive, or double conversion) shall be specified.
155 If Unit Equipment is not acceptable for a specific application, the requirements given below for units
156 rated 2.5 kVA and over shall be applied. Unit Batteries shall be listed by a NRTL and applied in
157 conformance with their listing.

158
159 For Units rated 2.5 kVA or more, design requirements shall be developed, which shall include sizing
160 based on the load demand and the duration of the load, the type of power required by the load
161 (frequency, voltage, power factor), the system configuration (UPS architecture, redundancy, transfer
162 features), protective features, limitations of available normal AC power, limitations of available DC
163 sources, short-circuit capability, required controls, instrumentation, and alarms. Refer to American
164 National Standards Institute (ANSI) / Institute of Electrical and Electronic Engineers (IEEE) Standard
165 944, *IEEE Recommended Practice for the Application and Testing of Uninterruptible Power Supplies*
166 *for Power Generating Stations*, and IEEE Standard. 446, *Emergency and Standby Power Systems for*
167 *Industrial and Commercial Applications*, for guidance and criteria for these and other factors to be
168 considered in developing the bases of an UPS system. ANSI/IEEE Standard 944 and IEEE Standard
169 446 shall be used to develop the bases and requirements of UPS systems with respect to specification
170 of service conditions (environmental), specification of UPS system requirements, and specification of
171 design test requirements. Environmental conditions exceeding the values in ANSI/IEEE Standard 944
172 should be identified and equipment specifically qualified to these different conditions. Refer to
173 guidance and criteria in NFPA 111 and 110 for the development of bases and specifications for transfer
174 switches to be used with UPS designs.

175
176 **4.3 Installation**
177
178 The following factors shall be considered in determining if an UPS installation is acceptable: vibration,
179 temperature, ventilation for hydrogen off gassing and heat removal, local heat sources, power source
180 location, mounting rack (support, insulation, and grounding), seismic needs, and containment for
181 flooded lead acid batteries, instrumentation, and alarms. Refer to IEEE Standard 484 for detailed
182 guidance on battery installation, and to IEEE Standard 450 (lead-acid) and IEEE Standard 1106
183 (nickel-cadmium) for acceptance testing. Manufacturer's recommendations should be followed, if
184 more limiting, for all batteries, including valve-regulated batteries.
185
186 Requirements for Batteries - The specification of requirements for STATIONARY BATTERIES shall
187 include battery load (load profile), voltage, time period, environment, and installation.
188
189 Battery Sizing - Battery load profiles and sizing shall be developed in accordance with IEEE Standard
190 485 (for lead-acid batteries) or IEEE Standard 1115 (for nickel-cadmium batteries). This includes
191 type of load, nature of the load (transient and steady state values), timing of application of loads, length
192 of time for each load and overall time needed for battery operation. IEEE Standard 485 and IEEE
193 Standard 1115 provide detailed instructions on how to treat various types of loads and construct a load
194 profile. Other factors involved in assessing proper battery size include maximum system voltage,
195 minimum acceptable voltage, and battery duty cycle. Cells may be connected in series or series-
196 parallel combinations to arrive at the desired voltage and battery capacity. Refer to IEEE Standard
197 485 or IEEE Standard 1115 as appropriate for detailed guidance on assessing cell and battery size
198 (number and capacity of cells) and for information on the treatment of design margin and the various
199 associated factors to assess whether sizing is adequate.
200
201 Battery Locations – Other than plug-and-cord connected Unit Equipment under 2.5 kiloVolt-Ampere
202 (kVA) listed by a Nationally Recognized Testing Laboratory (NRTL), batteries shall be located in
203 rooms or facilities with adequate illumination for the work to be done, factoring any visual impairment
204 caused by PPE, adequate ventilation to remove excess heat and gasses produced during battery
205 charging and discharging. It may be necessary to retrofit existing facilities or provide dedicated areas
206 in new facilities to safely accommodate battery installations. Access to these locations shall be
207 restricted to authorized personnel by measures appropriate for the location, and access points shall
208 bear signage to indicate the chemical and electrical hazards inside and the required personal protective
209 equipment.
210
211 **4.4 Power Source Overcurrent and Short Circuit Protection**
212
213 All UPS units shall be protected with primary side breaker protection and shall be coordinated in
214 accordance with NFPA 110 and the NEC Code. The protection equipment shall not be located in the
215 battery compartment of the enclosure.
216
217 **4.5 Internal System Protection**
218

219 All UPS units shall be provided with protection/isolating breakers or fused switches. Units will be
220 installed with adequate ventilation. Only circuits associated with the unit shall be installed in the same
221 enclosure.

222

223 **4.6 Separation and Protection of Emergency Power System**

224

225 The wiring for Emergency Power System loads must be kept entirely independent of all other wiring
226 and equipment as required by NEC Article 700.9(B). UPS that supply both an Emergency Power
227 System and other loads must incorporate overcurrent protection devices that will isolate and protect
228 the UPS and the Emergency Power System from faults and overloads in other wiring or equipment as
229 required by NEC Article 700.5(B).

230

231 **4.7 Connection to Multiple Loads Using Multiple Load Breakers**

232

233 Use of individual overcurrent load protection devices, such as fuses or circuit breakers, between the
234 UPS power bus and single load taps is often the most practical solution to the safe powering of multiple
235 loads. This permits the safe utilization of conductors more appropriately sized to the individual load
236 and a means to Lockout – Tagout (LOTO) these circuits when necessary. All load branches “fed
237 from” the UPS shall be capable of LOTO isolation - preferably with manufacturer supplied locking
238 hardware.

239

240 **4.8 Identification and Labeling**

241

242 All UPS units except cord and plug powered units shall have "fed from" labels on the unit, prominently
243 displayed which indicates the panelboard and circuit breaker supplying normal power and the voltage
244 of the incoming power. A "CAUTION" nameplate is required on the UPS which states that when
245 primary power is disabled, the UPS provides backup power for approximately "XX" minutes. This
246 "CAUTION" nameplate must also indicate that only authorized personnel can perform maintenance
247 or repair service on the unit. Additionally, a telephone number indicating the "responsible party" to
248 call in the event of a problem must be included on the nameplate. Panelboards and similar electrical
249 distribution equipment powered by a UPS shall be labeled “Powered from UPS [insert unique UPS
250 identification]. Do not connect additional loads to this panelboard without engineering approval.”

251

252 **4.9 Maintenance and Safety**

253

254 The program should take into consideration the type of service to which the equipment is subjected
255 (duty cycle, chemicals, dust, heat), manufacturers recommendations, and trending.

256

257 The requirements for testing, documenting and repairing emergency egress lighting are specifically
258 addressed in and governed by Fermilab Environmental, Safety, and Health Manual (FESHM) [Chapter](#)
259 [6011](#) - “PERIODIC TESTING OF EMERGENCY LIGHTS.”

260

261 Maintenance personnel servicing UPS systems must be qualified for that work. Qualifications should
262 be documented and include the following:

263

- 264 a. Fundamentals of electrical and electronic design of the UPS units;
265 b. Testing and maintenance practices for UPS systems;
266 c. Specific training on identical or similar equipment to be maintained;
267 d. Safety precautions for UPS systems; and
268 e. Facility-specific procedures for operations, surveillance, and maintenance.
269

270 Because it is not possible to “turn off” batteries, it is particularly important that tools used to install,
271 maintain, and service battery systems be insulated to prevent inadvertent contact with exposed
272 conductors. Insulated tools marked by the manufacturer with insulation ratings shall be provided by
273 Fermilab or by subcontractor employers to battery system workers. Workers shall inspect insulated
274 tools for damage and wear prior to use.
275

276 Batteries often present chemical exposure hazards. Correct procedures and PPE for working with
277 chemical hazards are covered in the Industrial Health FESHM Chapters and the instructions in those
278 chapters shall be followed when working on batteries.
279

280 The UPS should be checked for evidence of problems by evaluating meter readings and detrimental
281 environmental problems (e.g., heat, moisture, chemicals). Less frequent activities such as internal
282 cleaning, filter replacement, checking electrical connections for tightness, and calibration shall be done
283 according to manufacturer's recommendations or at intervals not exceeding 18 months. This interval
284 may be reduced according to documented operating experience. An UPS in its standby or normal
285 operating mode may not exercise many of the various features that may be required to function during
286 emergency conditions, such as a loss-of-power or equipment failure. Depending on the design of the
287 UPS system, the following tests should be performed:
288

- 289 a. Light-load Test - operation of controls and instruments for stability and values of
290 voltage and frequency;
291 b. Synchronization Test - measure the rate of frequency change during Synchronization
292 and UPS voltage during transfer (when an alternate source is part of the design);
293 c. Alternating Current Input Failure Test - transfers to dc source as designed;
294 d. Alternating Current Input Return Test - stable return to normal source;
295 e. Maintenance Transfer Test - forward and reverse (UPS systems using maintenance
296 bypass switches);
297 f. Rated Full-Load Test - connected or rated load carrying capability for the required
298 duration for extremes of AC and DC input voltage;
299 g. Output-Voltage Balance Test - measure phase angle and voltage to meet specifications
300 for balanced and unbalanced conditions; and
301 h. Harmonic-Components Test - measure harmonic content in the output voltage for linear
302 and nonlinear load conditions. The tests above correspond to tests recommended by
303 ANSI/IEEE Standard 944 and should be performed according to manufacturer's
304 recommendations or on at least an 18-month interval.
305 i. The correct operation of the battery charger and monitoring systems shall be verified
306 no less frequently than annually. It may be worthwhile to interface monitoring systems'
307 alarm or fault indicators with a remote monitoring system so deranged conditions can
308 be detected and corrected more promptly.

- 309 j. Battery ventilation openings shall be inspected for lack of obstruction and any caps or
310 flame arresters shall be inspected for condition, correct installation, and proper
311 operation.
- 312 k. Inspect battery terminal insulating covers for damage and correct installation.
- 313 l. The rooms in which batteries are installed should be checked for proper operation of
314 illumination and ventilation systems when other scheduled UPS maintenance activities
315 are performed.

316 **4.10 Battery Maintenance, Testing, and Surveillance (see reference to Electrical Safety** 317 **Subcommittee (ESS) Determinations in Additional Design Guidance)**

318 Batteries shall be monitored, periodically maintained, and properly charged to ensure their readiness
319 to perform. Many types of batteries will internally discharge if allowed to sit without a charger, often
320 with irreversible cell degradation. For these types of batteries, it is important to maintain proper
321 charging FLOAT VOLTAGE during standby. Due to inherent differences between cells, FLOAT
322 VOLTAGE and specific gravity values will vary from cell to cell over time. If cell FLOAT
323 VOLTAGES and/or specific gravity values are allowed to remain in an unequal condition for extended
324 periods of time, cell sulfation will result. To overcome this problem, periodic EQUALIZING
325 CHARGE must be applied to equalize cell voltages and specific gravity. Manufacturer's
326 recommendations should be followed in regard to EQUALIZING CHARGE. When performing an
327 EQUALIZING CHARGE, care should be taken to assure the charger voltage does not exceed the
328 voltage rating of the loads connected during the equalize charge. Batteries are rated at a temperature
329 of 25 degrees Celsius. Higher temperatures will improve capacity at high discharge rates but
330 significantly reduce battery life. Lower temperatures will significantly reduce battery capacity.
331 Typical battery types for standby service are lead-acid (calcium, antimony), pure lead (generally a
332 "round cell"), or nickel-cadmium. IEEE Standard 1106 provides criteria and guidance for nickel-
333 cadmium batteries similar to that provided in IEEE Standard 450 for lead-acid batteries.
334 Manufacturers will provide necessary information on the care, precautions, charging, and treatment of
335 specific batteries including during periods of storage.

336 **4.11 Drawings and Records**

337 At least two sets of instruction manuals for the UPS system shall be maintained. The person
338 responsible for coordinating maintenance, service and repair shall have one set, which may be in non-
339 proprietary electronic format such as Portable Document Format (PDF) if stored on a file server with
340 automatic backup, and another set shall be hardcopy located at the unit. They shall contain:

- 341 a. A detailed explanation of the operation of the system.
- 342 b. A schematic wiring diagram.
- 343 c. A functional block diagram.
- 344 d. Battery specifications.
- 345 e. Material Safety Data Sheets (MSDS) applicable to the installation.
- 346 f. All manuals supplied by the manufacturer.

347 **5.0 REFERENCES**

354
355
356 “Stationary Lead Acid Battery Maintenance and Test Standard”; Lawrence Livermore National
357 Laboratory; Rev.1, April 15, 1993
358 Guide Document “Lead Acid Storage Batteries”; Lawrence Livermore National Laboratory; Rev.2,
359 July 1, 1993
360 Guide Document “Uninterruptible Power Supply (UPS) Systems”; Lawrence Livermore National
361 Laboratory; Rev.1, March 15, 1993
362 **ESS Determination # D2007-3 04-June-2007**
363 http://www-esh.fnal.gov:8001/Electrical/ESS_Determinations.htm

364

365 **6.0 TECHNICAL APPENDIX**

 366
 367 The maintenance schedule presented in the table below is based on NFPA 111 recommendations for
 368 instances in which no manufacturer guidance is available, and should only be used in such situations.

Table A-6-3.2 Solid State Emergency Power Supply Systems Suggested Maintenance Schedule

Item Component (as applicable)	Procedure					Frequency
	Visual inspection	Check	Change	Clean	Test	
The suggested maintenance procedure and frequency should follow those recommended by the manufacturer. In the absence of such recommendations, the table below indicates suggested procedures. X Indicates Action R Indicates Replacement If Needed						W - Weekly M - Monthly Q - Quarterly S - Semi-Annually A - Annually
1. Battery - Float Voltage - Cable Connections - Terminals - Electrolyte Gravity - Electrolyte Level - Replace Cell or Battery	X	X X	X	X	X	M S Q Q M See Mfr's Instructions
2. ECE - Power Supply Voltage - Terminals - Panel Meters - Panel Lamps - Circuit Breakers, Fuses	X X X	X X	R	X		M S M M Every 2 Years
3. Battery Charger - Output Terminal Volts - Fuses - Charge Current - Equalize Voltage - Panel Meters - Panel Lamps	X X X	X X X	R	X	X	M Every 2 Years Q Q M M
4. Load - Load Current - Panel Meters	X	X				Q M
5. Transfer Switch - Contacts - Test Switch	X				X	A S